

**CONSOLIDATED ENERGY CO. LTD**  
**OPERATION OF THE EXISTING POWER PLANT ON COAL DURING THE CROP SEASON**  
**UNTIL ITS CLOSURE IN 2015**  
**ENVIRONMENTAL IMPACT ASSESSMENT REPORT**

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