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VOLUME 2

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- ii. Hydrological and Drainage Study at the Pumpstation Site
- iii. Environmental Noise Assessment at the Pumpstation Site
- iv. Geotechnical Investigations at the Pumpstation Site

2) OFFSHORE STUDIES

- i. Biodiversity and Ecological Impact Assessment Deepwater Intake and Discharge Pipelines (Part II)
- ii. Deep Seawater Bathymetric and Metocean Measurements

3) SOCIAL IMPACT ASSESSMENT

- i. Report on Consultations and Meetings with Stakeholders and Fishermen at Bain Des Dames
- ii. Report on Consultations with Stakeholders in the Port Louis Central Business District
- iii. Report on the Public Participation Meeting held on 22 February 2017